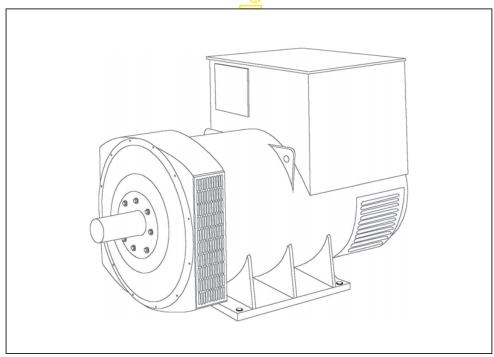
STAMFORD

HCI634J - Winding 311 and 312

Technical ata Sheet



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SPECIFICATIONS & OPTIONS WINDING 311 and 312

STANDARDS

Stamford industrial generators meet the requirements of BS EN 60034 and the relevant section of other international standards such as BS5000, VDE 0530, NEMA MG1-32, IEC34, CSA C22.2-100, AS1359.

Other standards and certifications can be considered on request.

VOLTAGE REGULATORS

MX321 AVR - STANDARD

This sophisticated Automatic Voltage Regulator (AVR) is incorporated into the Stamford Permanent Magnet Generator (PMG) system and is fitted as standard to generators of this type.

The PMG provides power via the AVR to the main exciter, giving a source of constant excitation power independent of generator output. The main exciter output is then fed to the main rotor, through a full wave bridge, protected by a surge suppressor. The AVR has in-built protection against sustained over-excitation, caused by internal or external faults. This de-excites the machine after a minimum of 5 seconds.

Over voltage protection is built-in and short circuit current level adjustments is an optional facility.

WINDINGS & ELECTRICAL PERFORMANCE

All generator stators are wound to 2/3 pitch. This eliminates triplen (3rd, 9th, 15th ...) harmonics on the voltage waveform and is found to be the optimum design for trouble-free supply of non-linear loads. The 2/3 pitch design avoids excessive neutral currents sometimes seen with higher winding pitches, when in parallel with the mains. A fully connected damper winding reduces oscillations during paralleling. This winding, with the 2/3 pitch and carefully selected pole and tooth designs, ensures very low waveform distortion.

TERMINALS & TERMINAL BOX

Standard generators feature a main stator with either 6 ends (Winding 312) or 12 ends (Winding 311) brought out to the terminals, which are mounted on the frame at the non-drive end of the generator. A sheet steel terminal box contains the AVR and provides ample space for the customers' wiring and gland arrangements. It has removable panels for easy access.

SHAFT & KEYS

All generator rotors are dynamically balanced to better than BS6861:Part 1 Grade 2.5 for minimum vibration in operation. Two bearing generators are balanced with a half key.

INSULATION/IMPREGNATION

The insulation system is class 'H'.

All wound components are impregnated with materials and processes designed specifically to provide the high build required for static windings and the high mechanical strength required for rotating components.

QUALITY ASSURANCE

Generators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.

The stated voltage regulation may not be maintained in the presence of certain radio transmitted signals. Any change in performance will fall within the limits of Criteria 'B' of EN 61000-6-2:2001. At no time will the steady-state voltage regulation exceed 2%.

DE RATES

All values tabulated on page 8 are subject to the following reductions

5% when air inlet filters are fitted.

10% when IP44 Filters are fitted.

3% for every 500 metres by which the operating altitude exceeds 1000 metres above mean sea level.

3% for every 5°C by which the operational ambient temperature exceeds 40°C.

Note: Requirement for operating in an ambient exceeding 60°C must be referred to the factory.

NB Continuous development of our products entitles us to change specification details without notice, therefore they must not be regarded as binding.

Front cover drawing typical of product range.

WINDING 311 and 312

CONTROL SYSTEM	SEPARATELY EXCITED BY P.M.G.						
A.V.R.	MX321						
VOLTAGE REGULATION	± 0.5 %	With 4% ENGINE GOVERNING					
SUSTAINED SHORT CIRCUIT	REFER TO	SHORT CIRCUIT DECREMENT CURVES (page 7)					

SUSTAINED SHORT CIRCUIT	REFER TO SHORT CIRCUIT DECREMENT CURVES (page 7)												
INSULATION SYSTEM				CLAS	SS H								
PROTECTION				IP2	23								
RATED POWER FACTOR				0.	8								
STATOR WINDING				DOUBLE L	AYER LAP								
WINDING PITCH		TWO THIRDS											
WINDING LEADS		6 (Wdg 312) or 12 (Wdg 311)											
STATOR WDG. RESISTANCE		0.002 Ohms PER PHASE AT 22°C STAR CONNECTED											
ROTOR WDG. RESISTANCE		2.09 Ohms at 22°C											
EXCITER STATOR RESISTANCE		17 Ohms at 22°C											
EXCITER ROTOR RESISTANCE			0.070		PHASE AT 2	22°C							
	DC EN	64000 6 0 8					to footowy for						
R.F.I. SUPPRESSION	BS EIN		BS EN 6100	-				others					
WAVEFORM DISTORTION		NO LOAD <	1.5%/NON-			J LINEAR LC	DAD < 5.0%						
MAXIMUM OVERSPEED				2250 R									
BEARING DRIVE END	BALL. 6224 (ISO)												
BEARING NON-DRIVE END	BALL. 6317 (ISO)												
			AR <mark>ING</mark>		2 BEARING								
WEIGHT COMP. GENERATOR		227	9 k g		2300 kg								
WEIGHT WOUND STATOR		112	0 kg		1120 kg								
WEIGHT WOUND ROTOR		962	2 kg		916 kg								
WR ² INERTIA		22.928	7 kgm²		22.3814 kgm ²								
SHIPPING WEIGHTS in a crate		232	28 k g)		2329kg								
PACKING CRATE SIZE		183 x 92	x <mark>140(c</mark> m)		183 x 92 x 140(cm)								
		50	Hz			60	Hz						
TELEPHONE INTERFERENCE		THF	<2%		TIF<50								
COOLING AIR		1.614 m³/se	ec 3420 cfm		1.961 m³/sec 4156 cfm								
VOLTAGE STAR	380/220	400/231	415/240	440/254	416/240	440/254	460/266	480/277					
VOLTAGE PARALLEL STAR (*)	190/110	200/115	208/120	220/127	208/120	220/127	230/133	240/138					
VOLTAGE DELTA	220	230	240	254	240	254	266	277					
kVA BASE RATING FOR REACTANCE VALUES	1000	1030	1030	1000	1150	1200	1250	1300					
Xd DIR. AXIS SYNCHRONOUS	3.02	2.81	2.61	2.25	3.49	3.25	3.10	2.96					
X'd DIR. AXIS TRANSIENT	0.24	0.23	0.21	0.18	0.28	0.26	0.25	0.24					
X"d DIR. AXIS SUBTRANSIENT	0.17	0.15	0.14	0.12	0.19	0.18	0.17	0.16					
Xq QUAD. AXIS REACTANCE X"q QUAD. AXIS SUBTRANSIENT	1.78 0.21	1.66 0.20	1.54 0.19	1.33 0.16	2.05 0.25	1.91 0.23	1.82 0.22	1.74 0.21					
XL LEAKAGE REACTANCE	0.09	0.20	0.19	0.10	0.23	0.23	0.22	0.21					
X2 NEGATIVE SEQUENCE	0.21	0.20	0.19	0.16	0.25	0.23	0.22	0.21					
X ₀ ZERO SEQUENCE	0.03	0.02	0.02	0.02	0.03	0.03	0.03	0.03					
REACTANCES ARE SATURA	TED	V	ALUES ARE	PER UNIT A	T RATING AI	ND VOLTAG	E INDICATE	D					
T'd TRANSIENT TIME CONST.				0.1									
T''d SUB-TRANSTIME CONST.	<u> </u>			0.0									
T'do O.C. FIELD TIME CONST. Ta ARMATURE TIME CONST.				3.0 0.0									
SHORT CIRCUIT RATIO				1/>									

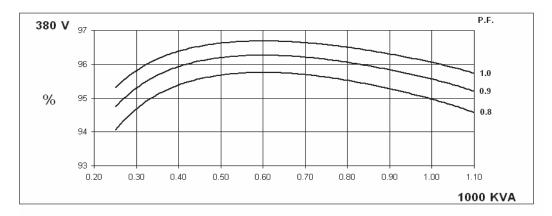
50 Hz

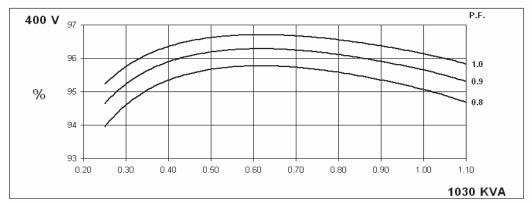
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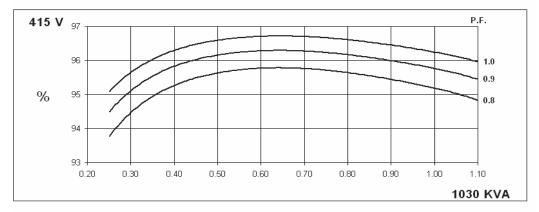
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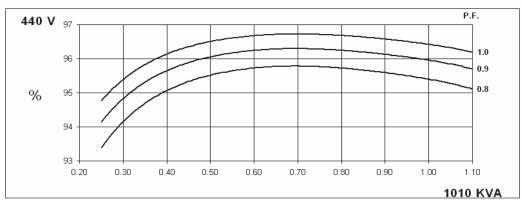
WINDING 311 and 312

THREE PHASE EFFICIENCY CURVES









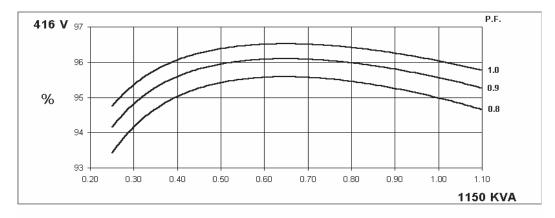
60 Hz

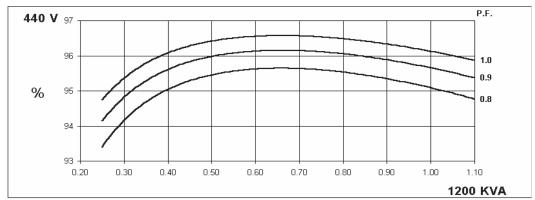
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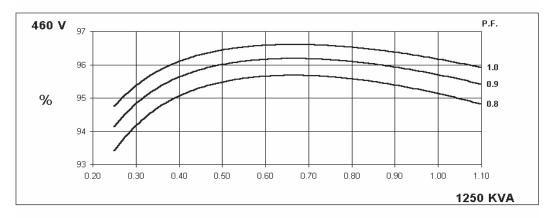
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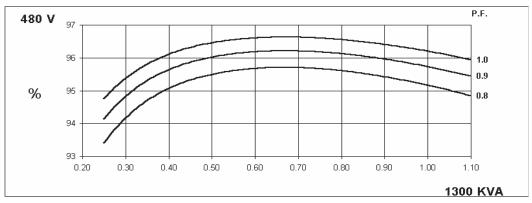
WINDING 311 and 312

THREE PHASE EFFICIENCY CURVES





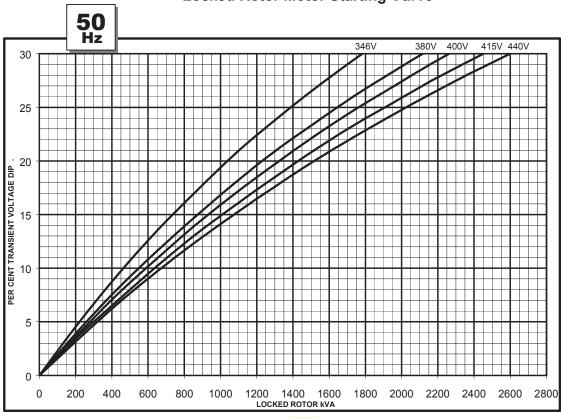


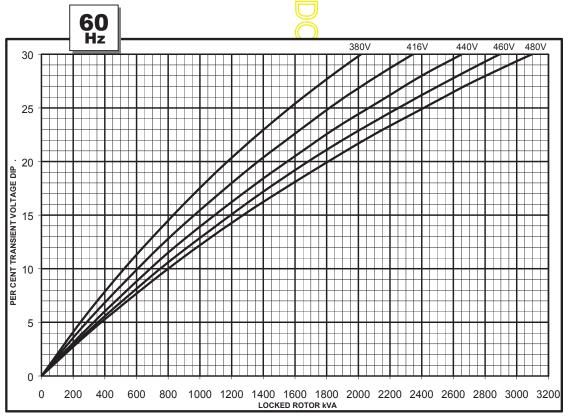




WINDING 311 and 312

Locked Rotor Motor Starting Curve



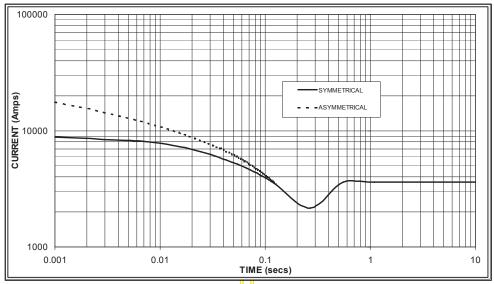




WINDING 311 and 312

Three-phase Short Circuit Decrement Curve. No-load Excitation at Rated Speed Based on star (wye) connection.

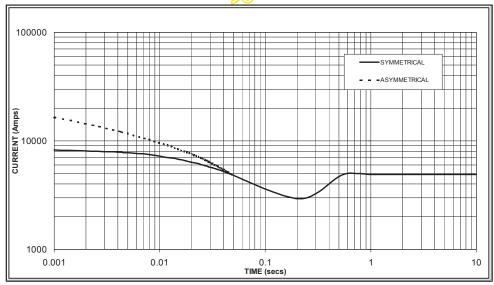
50 Hz



Sustained Short Circuit = 3,600 Amps



60 Hz



Sustained Short Circuit = 4,900 Amps

Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage:

50	Hz	60Hz						
Voltage	Factor	Voltage	Factor					
380v	X 1.00	416v	x 1.00					
400v	X 1.07	440v	x 1.06					
415v	X 1.12	460v	x 1.12					
440v	X 1.18	480v	x 1.17					

The sustained current value is constant irrespective of voltage level

Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N						
Instantaneous	x 1.00	x 0.87	x 1.30						
Minimum	x 1.00	x 1.80	x 3.20						
Sustained	x 1.00	x 1.50	x 2.50						
Max. sustained duration	10 sec.	5 sec.	2 sec.						
All other times are unchanged									

Note 3

Curves are drawn for Star (Wye) connected machines. For Delta connection multiply the Curve current value by 1.732



Winding 311 and 312 0.8 Power Factor

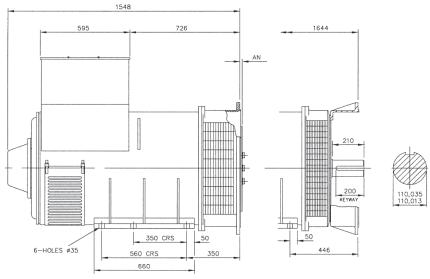
RATINGS

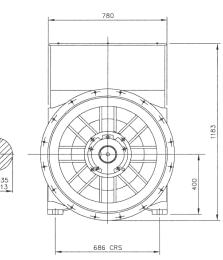
Class - Temp Rise	С	ont. F -	105/40	°C	Co	ont. H -	125/40	°C	Sta	andby -	150/40	°C	Sta	andby -	163/27	°C
50 Hz Star (V)	380	400	415	440	380	400	415	440	380	400	415	440	380	400	415	440
Parallel Star (V) *	180	200	208	220	180	200	208	220	180	200	208	220	180	200	208	220
Delta (V)	220	230	240	254	220	230	240	254	220	230	240	254	220	230	240	254
kVA	900	927	927	900	1000	1030	1030	1010	1060	1070	1070	1060	1100	1110	1110	1100
kW	720	742	742	720	800	824	824	808	848	856	856	848	880	888	888	880
Efficiency (%)	95.3	95.4	95.5	95.6	95.0	95.1	95.2	95.4	94.7	94.9	95.1	95.3	94.6	94.8	94.9	95.2
kW Input	756	777	777	753	842	866	866	847	895	902	900	890	930	937	936	924
60Hz Star (V)	416	440	460	480	416	440	460	480	416	440	460	480	416	440	460	480
Parallel Star (V) *	208	220	230	240	208	220	230	240	208	220	230	240	208	220	230	240

60 Hz	Star (V)	416	440	460	480	416	440 460	480	416	440	460	480	416	440	460	480
	lel Star (V) *	208	220	230	240	208	220 230	240	208	220	230	240	208	220	230	240
	Delta (V)		254	266	277	240	254 0 266		240	254	266	277	240	254	266	277
	kVA	1063	1100	1150	1188	1150	1200 🗸 250		1206	1250	1300	1350	1250	1300	1350	1400
	kW	850	880	920	950	920	96000	0 1040	965	1000	1040	1080	1000	1040	1080	1120
Ef	fficiency (%)	95.2	95.3	95.3	95.4	95.0	95.1 95.1	95.2	94.8	95.0	95.0	95.1	94.7	94.8	94.9	94.9
	kW Input	893	923	965	996	968	1009 105	2 1092	1018	1053	1095	1136	1056	1097	1138	1180

^{*} Parallel Star only available with Wdg 311







SAE	14	18	21	24
AN	25.4	15.87	0	0

APPROVED DOCUMENT

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Head Office Address: Barnack Road, Stamford Lincolnshire, PE9 2NB United Kingdom

Tel: +44 (0) 1780 484000 Fax: +44 (0) 1780 484100

www.cumminsgeneratortechnologies.com

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